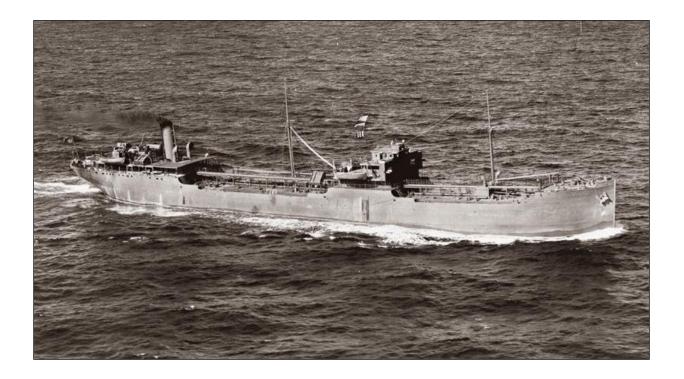


Screening Level Risk Assessment Package *Halo*









National Oceanic and Atmospheric Administration

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Photo: Photograph of Halo

Source: http://www.uboat.net/allies/merchants/ships/1679.html





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Project Background

The past century of commerce and warfare has left a legacy of thousands of sunken vessels along the U.S. coast. Many of these wrecks pose environmental threats because of the hazardous nature of their cargoes, presence of munitions, or bunker fuel oils left onboard. As these wrecks corrode and decay, they may release oil or hazardous materials. Although a few vessels, such as USS *Arizona* in Hawaii, are well-publicized environmental threats, most wrecks, unless they pose an immediate pollution threat or impede navigation, are left alone and are largely forgotten until they begin to leak.

In order to narrow down the potential sites for inclusion into regional and area contingency plans, in 2010, Congress appropriated \$1 million to identify the most ecologically and economically significant potentially polluting wrecks in U.S. waters. This project supports the U.S. Coast Guard and the Regional Response Teams as well as NOAA in prioritizing threats to coastal resources while at the same time assessing the historical and cultural significance of these nonrenewable cultural resources.

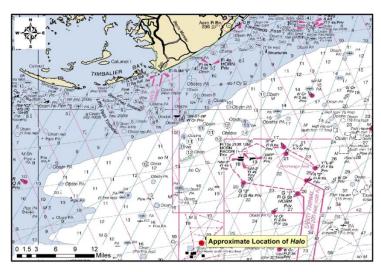
The potential polluting shipwrecks were identified through searching a broad variety of historical sources. NOAA then worked with Research Planning, Inc., RPS ASA, and Environmental Research Consulting to conduct the modeling forecasts, and the ecological and environmental resources at risk assessments.

Initial evaluations of shipwrecks located within American waters found that approximately 600-1,000 wrecks could pose a substantial pollution threat based on their age, type and size. This includes vessels sunk after 1891 (when vessels began being converted to use oil as fuel), vessels built of steel or other durable material (wooden vessels have likely deteriorated), cargo vessels over 1,000 gross tons (smaller vessels would have limited cargo or bunker capacity), and any tank vessel.

Additional ongoing research has revealed that 87 wrecks pose a potential pollution threat due to the violent nature in which some ships sank and the structural reduction and demolition of those that were navigational hazards. To further screen and prioritize these vessels, risk factors and scores have been applied to elements such as the amount of oil that could be on board and the potential ecological or environmental impact.

Executive Summary: Halo

The tanker *Halo*, torpedoed and sunk during World War II off the coast of Louisiana in 1942, was identified as a potential pollution threat, thus a screening-level risk assessment was conducted. The different sections of this document summarize what is known about the *Halo*, the results of environmental impact modeling composed of different release scenarios, the ecological and socioeconomic resources that would be at risk in the event of releases, the screening-level risk scoring results and overall risk assessment, and recommendations for assessment, monitoring, or remediation.



Based on this screening-level assessment, each vessel was assigned a summary score calculated using the seven risk criteria described in this report. For the Worst Case Discharge, Halo scores High with 15 points; for the Most Probable Discharge (10% of the Worse Case volume), Halo scores Medium with 14 points. Given these scores, and higher level of data certainty, NOAA recommends that this vessel could be investigated as a source, and be considered for further assessment to determine the vessel condition, amount of oil onboard, and feasibility of oil removal action. The first step would be to contact archaeologists at BOEM/BSEE for more information based on their surveys of the site. At a minimum, an active monitoring program should be implemented. Also, this site should be reflected within the Area Contingency Plans so that if a mystery spill is reported in the general area. Outreach efforts with the technical and recreational dive community as well as commercial and recreational fishermen who frequent the area would be helpful to gain awareness of changes in the site.

| Ve | Ris | k Score | | |
|------------------------------|-----------------------------------|-----------------------------|----------|--|
| | A1: Oil Volume (total bbl) | | | |
| | A2: Oil Type | | | |
| Pollution | B: Wreck Clearance | | | |
| Potential | C1: Burning of the Ship | | Med | |
| Factors | C2: Oil on Water | | | |
| | D1: Nature of Casualty | | | |
| | D2: Structural Breakup | | | |
| Archaeological Assessment | Archaeological Assessment | Not | Scored | |
| | Wreck Orientation | | | |
| | Depth | | | |
| | Confirmation of Site Condition | | | |
| Operational Factors | Other Hazardous Materials | Not Scored | | |
| | Munitions Onboard | | | |
| | Gravesite (Civilian/Military) | | | |
| | Historical Protection Eligibility | | | |
| | | WCD | MP (10%) | |
| | 3A: Water Column Resources | Med | Med | |
| Ecological Resources | 3B: Water Surface Resources | High | Med | |
| | 3C: Shore Resources | Med | Med | |
| Socio- | 4A: Water Column Resources | Low | Low | |
| Economic | 4B: Water Surface Resources | High High | | |
| Resources | 4C: Shore Resources | 4C: Shore Resources Med Med | | |
| Summary Risk S | cores | 15 | 14 | |

The determination of each risk factor is explained in the document. This summary table is found on page 39.

SECTION 1: VESSEL BACKGROUND INFORMATION: REMEDIATION OF UNDERWATER LEGACY ENVIRONMENTAL THREATS (RULET)

Vessel Particulars

Official Name: Halo

Official Number: 220521

Vessel Type: Tanker

Vessel Class: 7,000 gross ton (10,700

dwt) class tanker

Former Names: N/A

Year Built: 1920

Builder: Bethlehem Steel Company, Alameda, CA

Builder's Hull Number: 5269A

Flag: American

Owner at Loss: Cities Service Oil Company

Controlled by: Unknown Chartered to: Unknown

Operated by: Unknown

Homeport: New York, NY

Length: 435 feet **Beam:** 56 feet **Depth:** 33 feet

Gross Tonnage: 6,986 Net Tonnage: 4,301

Hull Material: Steel Hull Fastenings: Riveted Powered by: Oil-fired steam

Bunker Type: Heavy Fuel Oil (Bunker C) **Bunker Capacity (bbl):** 6,734

Average Bunker Consumption (bbl) per 24 hours: 222

Liquid Cargo Capacity (bbl): 75,000 Dry Cargo Capacity: Unknown

Tank or Hold Description: Vessel had nine cargo tanks divided port and starboard by an oil-tight

longitudinal bulkhead

Casualty Information

Port Departed: Galveston, TX

Destination Port: New Orleans, LA

Date Departed: May 18, 1942 **Date Lost:** May 20, 1942

Number of Days Sailing: ≈ 3 Cause of Sinking: Act of War (Torpedoes)

Latitude (DD): 28.70024 **Longitude (DD):** -90.1334

Nautical Miles to Shore: 24 Nautical Miles to NMS: 212

Nautical Miles to MPA: 0 Nautical Miles to Fisheries: Unknown

Approximate Water Depth (Ft): 500 Bottom Type: Unknown

Is There a Wreck at This Location? The listed coordinates are probably not correct but BOEM should have accurate coordinates for this shipwreck

Wreck Orientation: Resting on an even keel

Vessel Armament: None

Cargo Carried when Lost: 64,103 bbl of crude oil

Cargo Oil Carried (bbl): 64,103 Cargo Oil Type: Unknown Type of Crude

Probable Fuel Oil Remaining (bbl): Unknown ≤6,500 **Fuel Type:** Heavy Fuel Oil (Bunker C)

Total Oil Carried (bbl): $\leq 69,603$ Dangerous Cargo or Munitions: No

Munitions Carried: None

Demolished after Sinking: No Salvaged: No

Cargo Lost: Yes, partially Reportedly Leaking: No

Historically Significant: Yes Gravesite: Yes

Salvage Owner: Not known if any

Wreck Location

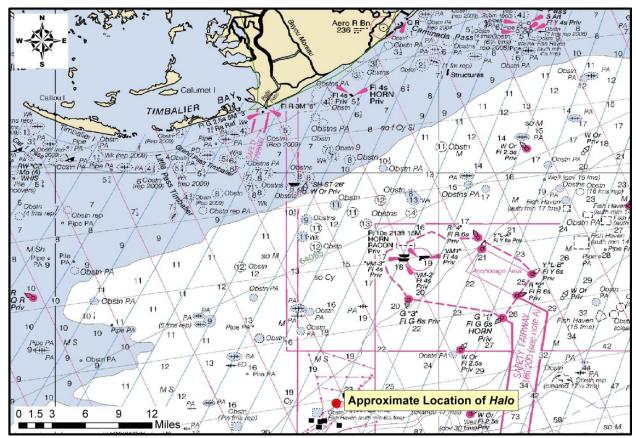


Chart Number: 11340

Casualty Narrative

"At 07.58 hours on 20 May 1942, the unescorted and unarmed *Halo* (Master Ulrich Fred Moller) was hit by two torpedoes from *U-506* about 50 miles from the Southwest Pass of the Mississippi River, while proceeding on a rapidly changing zigzag pattern at 10.4 knots. The first torpedo struck on the starboard side under the bridge and completely destroyed this part of the ship. The second hit aft of the bridge but forward of the engine room. The second explosion broke the ship in two and ignited the cargo. The tanker plunged bow first with her propeller still turning and sank within three minutes, 23 men of the crew of eight officers and 34 men managed to leave the ship, but only one raft was left, the four lifeboats and three other rafts were destroyed by the explosions and fire. The survivors huddled together clinging to wreckage in the water near the sunken ship throughout the night and the next day. The oil on the surface burned for six hours. Two men [clung] to a half-burned raft and stayed on it for seven days without food or water. They were then picked up by *Otina* and taken to New Orleans.

The other survivors in the water began dying from exposure and injuries. On the third day wreckage ascended from the tanker and the seven remaining survivors tied boards together with strips of canvas torn from their life preservers. Crude oil also floated free forming a layer four inches thick. Five days after the sinking, the Oaxaca picked up the three remaining survivors, but one of these men died at sea.

The two men arrived at a hospital in Tampico on 28 May, but one man died 30 minutes after arriving. Thus, only one officer and two crewmen survived the sinking."

-http://www.uboat.net:8080/allies/merchants/ships/1679.html

Under Ulrich Fred Moller, the *Halo* sailed from Tampico, Mexico to New Orleans via Galveston, TX. 50 miles from the Southwest Pass of the Mississippi River *U-506* (Wurdermann) torpedoed the ship on the starboard side under the bridge. A second torpedo hit the starboard side aft of the bridge but forward of the engine room. This tore the ship apart, ignited the cargo, and sent the ship bow first with the propeller still turning into the water. Three days after the ship went down, wreckage ascended from the wreck underwater. Crude oil floated on the surface forming a layer four inches thick. 39 were lost.

- B.M. Browing Jr., "U.S. Merchant Vessel War Casualties of World War II", (Naval Institute Press, 1996), 113.
- -C. Hocking, "Dictionary of Disasters at Sea During the Age of Steam: Including sailing ships and ships of war lost in action 1824-1962" (Lloyd's Register of Shipping, 1969), 296.

Sunk by *U-506*. The first torpedo hit on the starboard side under the bridge and destroyed that part of the ship. A second torpedo hit ten seconds later on the starboard side aft of the bridge. The engines were running as the ship nosed towards the bottom, within three minutes of the first attack. The fire burned for six hours. After a portion of the ship ascended three days after the sinking, crude oil began to come to the surface and form a four inch layer of a huge oil slick. It took the ship an hour and half to sink, and the "oil burned on the surface for some time".

---- M. Wiggins "Torpedoes in the Gulf: Galveston and the U-Boats 1942-1943" Texas A&M University Press, College Station (1995), 46, 77-78.

General Notes

AWOIS Data: DESCRIPTION

24 NO.816; TANKER, 6986 GT; SUNK 5/20/42 BY SUBM., POSITION ACCURACY 1-3 MILES 61 5/20/42.

SURVEY REQUIREMENTS INFORMATION 20 TKR, 6986 TONS; TORPEDOED MAY 20, 1942, IN 140 FT.

Wreck Condition/Salvage History

"In 2000, a shipwreck, tentatively identified as *Halo*, was discovered during a pipeline survey for the oil industry (Church, 2000). From July 30 to August 1, 2004, the Deep Wrecks science team deployed an ROV to investigate the site. The vessel's bow is embedded deeper in the seafloor than the stern. The forecastle's upper region stands only 3.0 m above the ambient seafloor as opposed to the stern, which has 7.3 m of relief. Only half of the bow's windlass can be seen protruding from the sediment. The forward mast still stands and the top of the mast is approximately 16.5 m above the ambient seafloor. The vessel's superstructure and the engine is visible through the rear structure. Only portions of *Halo*'s deck remains were documented because of safety concerns raised by low visibility and potential entanglement. Some brown rusticles, which are formed by microbes, were observed on the structure. Examples of the invertebrates documented at the site include sea urchins (*Eucidaris tribuloides* and two *Echinothrix* sp.),

mollusks (*Chama* sp., *Siratus beauii*, and *Buccinidae*), crustaceans (hermit crabs, possibly *Dardanus insignius*), and scleractinian (*Madracis myriaster* and *Pourtalosmilia conferta*) and gorgonian (*Placogorgia rudis*, *Thesea* sp. Cf. *T. grandiflora*, *Thesa* sp. Cf. *T. rubra*, and *Thesea* sp.) corals. Anthiinae basses--yellowfin bass (*Anthias nicholsi*), red barbier (*Hemathias vivanus*), roughtongue bass (*Pronotogrammus martinicensis*), Warsaw grouper (*Epinephelus nigritus*), and yellowedge grouper (*Epinephelus flavolimbatus*)--were the most observed fish species. Examples of other reef-associated fish include vermilion snapper (*Rhomboplites aurorubens*), greater amberjack (*Seriola dumerili*), blacktail moray (*Gymnothorax kolpos*), red porgy (*Pagrus pagrus*), deepwater scorpionfish (*Setarches guenther*), batfishes (*Ogcocephalus* sp.), and a single silvery John Dory (*Zenopsis conchifera*)."

-http://www.tos.org/oceanography/issues/issue_archive/issue_pdfs/22_2/22.2_church.pdf

Archaeological Assessment

The archaeological assessment provides additional primary source based documentation about the sinking of vessels. It also provides condition-based archaeological assessment of the wrecks when possible. It does not provide a risk-based score or definitively assess the pollution risk or lack thereof from these vessels, but includes additional information that could not be condensed into database form.

Where the current condition of a shipwreck is not known, data from other archaeological studies of similar types of shipwrecks provide the means for brief explanations of what the shipwreck might look like and specifically, whether it is thought there is sufficient structural integrity to retain oil. This is more subjective than the Pollution Potential Tree and computer-generated resource at risk models, and as such provides an additional viewpoint to examine risk assessments and assess the threat posed by these shipwrecks. It also addresses questions of historical significance and the relevant historic preservation laws and regulations that will govern on-site assessments.

In some cases where little additional historic information has been uncovered about the loss of a vessel, archaeological assessments cannot be made with any degree of certainty and were not prepared. For vessels with full archaeological assessments, NOAA archaeologists and contracted archivists have taken photographs of primary source documents from the National Archives that can be made available for future research or on-site activities.

Assessment

The tanker *Halo* was sunk by German Submarine *U-506* off the coast of Louisiana on May 20, 1942. At the time of its loss, the tanker was carrying 63,000 bbl of crude oil and had a bunker capacity of 6,734 bbl of Bunker C fuel oil. As the ship travelled from Galveston, Texas destined for New Orleans, two torpedoes struck the tanker while it was off the coast of Louisiana. According to survivor statements, the first torpedo struck on the starboard side under the bridge and "blew that part of the ship to bits." Ten seconds later, another torpedo struck the starboard side forward of the engine room (Fig. 1-1) and "tore the ship apart." Oil was sprayed across the deck of the tanker making it very slick and nearly impossible to walk on. Soon after being torpedoed, the tanker sank bow first with the propeller still turning and burning oil marked the site of the attack for another six hours.

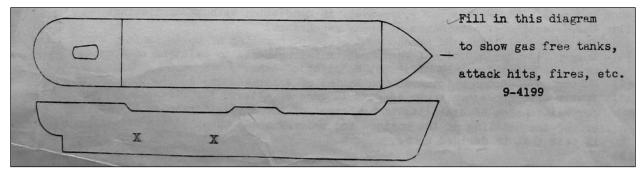


Figure 1-1: U.S. Coast Guard diagram of the location of torpedo impacts on *Halo* (Image courtesy of National Archives, Washington, DC).

Three days after the attack, the survivors remained floating over the site and witnessed debris and oil begin to float up from the wreck. They reported that the crude oil formed a film four inches thick on the surface of the water. On May 25, five days after the attack, three survivors were rescued by the Mexican cargo ship *Oaxaca*. The master of this vessel reported that the oil slick from *Halo* was visible for ten miles from the bridge of his ship. Unfortunately, two of the men that were recovered passed away and only two more survivors were rescued on May 27, leaving only three survivors out of the tanker's entire crew.

Based on the damage caused by the torpedoes and the report of oil coming to the surface after the ship sank, it is likely that many of the cargo tanks were damaged or breached by the torpedo blasts and may no longer contain oil. Today, the tanker is also in approximately 500 feet of water and rests on an even keel, which is an orientation that often leads to the loss of oil from vents and piping long before loss of structural integrity of hull plates from corrosion or other physical impacts.

Because NOAA archaeologists have never examined the site, we cannot provide additional condition based assessments of the wreck, but archaeologists with the Bureau of Ocean Energy Management (BOEM), Bureau of Safety and Environmental Enforcement (BSEE), and C & C Technologies, Inc. have visited the site and can provide additional information to the U.S. Coast Guard if necessary. If the U.S. Coast Guard decides to assess the wreck, it should first contact the archaeologists with BOEM and BSEE for more information as well as to ensure compliance with archaeological standards for assessing a historic resource.

It should also be noted that this vessel is of historic significance and will require appropriate actions be taken under the National Historic Preservation Act (NHPA) and possibly the Sunken Military Craft Act (SMCA) prior to any actions that could impact the integrity of the vessel. This vessel may be eligible for listing on the National Register of Historic Places and is considered a war grave and appropriate actions should be undertaken to minimize disturbance to the site.

Background Information References

Vessel Image Sources: http://www.uboat.net/allies/merchants/ships/1679.html

Construction Diagrams or Plans in RULET Database? No

Text References:

http://www.tos.org/oceanography/issues/issue archive/issue pdfs/22 2/22.2 church.pdf

AWOIS database No. 264

Coast Guard database

B.M. Browing Jr., "U.S. Merchant Vessel War Casualties of World War II", (Naval Institute Press, 1996) http://www.uboat.net:8080/allies/merchants/ships/1679.html

Vessel Risk Factors

In this section, the risk factors that are associated with the vessel are defined and then applied to the *Halo* based on the information available. These factors are reflected in the pollution potential risk assessment development by the U.S. Coast Guard Salvage Engineering Response Team (SERT) as a means to apply a salvage engineer's perspective to the historical information gathered by NOAA. This analysis reflected in Figure 1-2 is simple and straightforward and, in combination with the accompanying archaeological assessment, provides a picture of the wreck that is as complete as possible based on current knowledge and best professional judgment. This assessment *does not* take into consideration operational constraints such as depth or unknown location, but rather attempts to provide a replicable and objective screening of the historical date for each vessel. SERT reviewed the general historical information available for the database as a whole and provided a stepwise analysis for an initial indication of Low/Medium/High values for each vessel.

In some instances, nuances from the archaeological assessment may provide additional input that will amend the score for Section 1. Where available, additional information that may have bearing on operational considerations for any assessment or remediation activities is provided.

Each risk factor is characterized as High, Medium, or Low Risk or a category-appropriate equivalent such as No, Unknown, Yes, or Yes Partially. The risk categories correlate to the decision points reflected in Figure 1-2.

Each of the risk factors also has a "data quality modifier" that reflects the completeness and reliability of the information on which the risk ranks were assigned. The quality of the information is evaluated with respect to the factors required for a reasonable preliminary risk assessment. The data quality modifier scale is:

- **High Data Quality:** All or most pertinent information on wreck available to allow for thorough risk assessment and evaluation. The data quality is high and confirmed.
- **Medium Data Quality:** Much information on wreck available, but some key factor data are missing or the data quality is questionable or not verified. Some additional research needed.
- Low Data Quality: Significant issues exist with missing data on wreck that precludes making
 preliminary risk assessment, and/or the data quality is suspect. Significant additional research
 needed.

Pollution Potential Tree Was there oil onboard? Yes or ? Was the wreck Low Pollution Risk demolished? (Excel) No or ? Yes Was significant cargo Likely all cargo lost? lost during casualty? (Research) No or? No or ? Is cargo area **Medium Pollution Risk** damaged? No or ? **High Pollution Risk**

Figure 1-2: U.S. Coast Guard Salvage Engineering Response Team (SERT) developed the above Pollution Potential Decision Tree.

In the following sections, the definition of low, medium, and high for each risk factor is provided. Also, the classification for the *Halo* is provided, both as text and as shading of the applicable degree of risk bullet.

Pollution Potential Factors

Risk Factor A1: Total Oil Volume

The oil volume classifications correspond to the U.S. Coast Guard spill classifications:

- **Low Volume: Minor Spill** <240 bbl (10,000 gallons)
- **Medium Volume: Medium Spill** \geq 240 2,400 bbl (100,000 gallons)
- **High Volume: Major Spill** $\geq 2,400$ bbl ($\geq 100,000$ gallons)

The oil volume risk classifications refer to the volume of the most-likely Worst Case Discharge from the vessel and are based on the amount of oil believed or confirmed to be on the vessel.

The *Halo is* ranked as High Volume because it is thought to have a potential for up to 70,603 bbl, although some of that was lost at the time of the casualty due to the explosions. Data quality is medium.

The risk factor for volume also incorporates any reports or anecdotal evidence of actual leakage from the vessel or reports from divers of oil in the overheads, as opposed to potential leakage. This reflects the history of the vessel's leakage. There are no reports of leakage from the *Halo*.

Risk Factor A2: Oil Type

The oil type(s) on board the wreck are classified only with regard to persistence, using the U.S. Coast Guard oil grouping¹. (Toxicity is dealt with in the impact risk for the Resources at Risk classifications.) The three oil classifications are:

- Low Risk: Group I Oils non-persistent oil (e.g., gasoline)
- Medium Risk: Group II III Oils medium persistent oil (e.g., diesel, No. 2 fuel, light crude, medium crude)
- **High Risk: Group IV** high persistent oil (e.g., heavy crude oil, No. 6 fuel oil, Bunker C)

The *Halo* is classified as Medium Risk because the cargo is crude oil, a Group III oil type. Data quality is high.

Was the wreck demolished?

Risk Factor B: Wreck Clearance

This risk factor addresses whether or not the vessel was historically reported to have been demolished as a hazard to navigation or by other means such as depth charges or aerial bombs. This risk factor is based on historic records and does not take into account what a wreck site currently looks like. The risk categories are defined as:

- Low Risk: The wreck was reported to have been entirely destroyed after the casualty
- **Medium Risk:** The wreck was reported to have been partially cleared or demolished after the casualty
- **High Risk:** The wreck was not reported to have been cleared or demolished after the casualty
- Unknown: It is not known whether or not the wreck was cleared or demolished at the time of or after the casualty

The *Halo* is classified as High Risk because there are no known historic accounts of the wreck being demolished as a hazard to navigation. Data quality is high.

¹ Group I Oil or Nonpersistent oil is defined as "a petroleum-based oil that, at the time of shipment, consists of hydrocarbon fractions: At least 50% of which, by volume, distill at a temperature of 340°C (645°F); and at least 95% of which, by volume, distill at a temperature of 370°C (7700°F)."

Group II - Specific gravity less than 0.85 crude [API° >35.0]

Group III - Specific gravity between 0.85 and less than .95 [API° ≤35.0 and >17.5]

Group IV - Specific gravity between 0.95 to and including 1.0 [API° ≤17.5 and >10.0]

Was significant cargo or bunker lost during casualty?

Risk Factor C1: Burning of the Ship

This risk factor addresses any burning that is known to have occurred at the time of the vessel casualty and may have resulted in oil products being consumed or breaks in the hull or tanks that would have increased the potential for oil to escape from the shipwreck. The risk categories are:

- Low Risk: Burned for multiple days
- Medium Risk: Burned for several hours
- **High Risk:** No burning reported at the time of the vessel casualty
- Unknown: It is not known whether or not the vessel burned at the time of the casualty

The *Halo* is classified as Medium Risk because there was a significant fire reported at the time of casualty. Data quality is high.

Risk Factor C2: Reported Oil on the Water

This risk factor addresses reports of oil on the water at the time of the vessel casualty. The amount is relative and based on the number of available reports of the casualty. Seldom are the reports from trained observers so this is very subjective information. The risk categories are defined as:

- Low Risk: Large amounts of oil reported on the water by multiple sources
- Medium Risk: Moderate to little oil reported on the water during or after the sinking event
- **High Risk:** No oil reported on the water
- Unknown: It is not known whether or not there was oil on the water at the time of the casualty

The *Halo* is classified as Low Risk because large amounts of oil were reported to have spread across the water as the vessel went down. Data quality is high.

Is the cargo area damaged?

Risk Factor D1: Nature of the Casualty

This risk factor addresses the means by which the vessel sank. The risk associated with each type of casualty is determined by the how violent the sinking event was and the factors that would contribute to increased initial damage or destruction of the vessel (which would lower the risk of oil, other cargo, or munitions remaining on board). The risk categories are:

- Low Risk: Multiple torpedo detonations, multiple mines, severe explosion
- **Medium Risk:** Single torpedo, shellfire, single mine, rupture of hull, breaking in half, grounding on rocky shoreline
- **High Risk:** Foul weather, grounding on soft bottom, collision
- **Unknown:** The cause of the loss of the vessel is not known

The *Halo* is classified as Low Risk because there were multiple torpedo detonations. Data quality is high.

Risk Factor D2: Structural Breakup

This risk factor takes into account how many pieces the vessel broke into during the sinking event or since sinking. This factor addresses how likely it is that multiple components of a ship were broken apart including tanks, valves, and pipes. Experience has shown that even vessels broken in three large sections

can still have significant pollutants on board if the sections still have some structural integrity. The risk categories are:

- Low Risk: The vessel is broken into more than three pieces
- **Medium Risk:** The vessel is broken into two-three pieces
- **High Risk:** The vessel is not broken and remains as one contiguous piece
- **Unknown:** It is currently not known whether or not the vessel broke apart at the time of loss or after sinking

The *Halo* is classified as High Risk because it is not broken apart and remains in one contiguous piece. Data quality is high.

Factors That May Impact Potential Operations

Orientation (degrees)

This factor addresses what may be known about the current orientation of the intact pieces of the wreck (with emphasis on those pieces where tanks are located) on the seafloor. For example, if the vessel turtled, not only may it have avoided demolition as a hazard to navigation, but it has a higher likelihood of retaining an oil cargo in the non-vented and more structurally robust bottom of the hull.

The *Halo* is resting upright on the bottom. Data quality is high.

Depth

Depth information is provided where known. In many instances, depth will be an approximation based on charted depths at the last known locations.

The *Halo* is believed to be 500 feet deep. Data quality is high.

Visual or Remote Sensing Confirmation of Site Condition

This factor takes into account what the physical status of wreck site as confirmed by remote sensing or other means such as ROV or diver observations and assesses its capability to retain a liquid cargo. This assesses whether or not the vessel was confirmed as entirely demolished as a hazard to navigation, or severely compromised by other means such as depth charges, aerial bombs, or structural collapse.

The *Halo* has been surveyed by BOEM and C&C Technologies. Data quality is high.

Other Hazardous (Non-Oil) Cargo on Board

This factor addresses hazardous cargo other than oil that may be on board the vessel and could potentially be released, causing impacts to ecological and socio-economic resources at risk.

There are no reports of hazardous materials onboard. Data quality is high.

Munitions on Board

This factor addresses hazardous cargo other than oil that may be on board the vessel and could potentially be released or detonated causing impacts to ecological and socio-economic resources at risk.

The Halo did not carry any munitions. Data quality is high.

Vessel Pollution Potential Summary

Table 1-1 summarizes the risk factor scores for the pollution potential and mitigating factors that would reduce the pollution potential for the *Halo*. Operational factors are listed but do not have a risk score.

Table 1-1: Summary matrix for the vessel risk factors for the *Halo* color-coded as red (high risk), yellow (medium risk), and green (low risk).

| 7. | ssel Risk Factors | Data Quality Score | Comments | Risk Score |
|------------------------------|--|--------------------------|--|---------------|
| | A1: Oil Volume (total bbl) | Med | Maximum of 70,603 bbl, not reported to be leaking | |
| | A2: Oil Type | High | Cargo is crude oil, a Group III oil type | |
| Pollution | B: Wreck Clearance | High | Vessel not reported as cleared | |
| Potential | C1: Burning of the Ship | High | A significant fire was reported | Med |
| Factors | C2: Oil on Water | High | Large amounts of oil were reported on the water | |
| | D1: Nature of Casualty | High | Multiple torpedo detonations | |
| | D2: Structural Breakup | High | The vessel remains in one contiguous piece | |
| Archaeological Assessment | Archaeological Assessment | High | Detailed sinking records and site reports of this ship exist, assessment is believed to be very accurate | Not Scored |
| | Wreck Orientation | High | Upright | |
| | Depth | High | 500 ft | |
| | Visual or Remote Sensing Confirmation of Site Condition | High | Location has been surveyed | |
| Operational Factors | Other Hazardous Materials Onboard | High | No | Not Scored |
| | Munitions Onboard | High | No | |
| | Gravesite (Civilian/Military) | High | Yes | |
| | Historical Protection Eligibility (NHPA/SMCA) | High | NHPA and possibly SMCA | |

SECTION 2: ENVIRONMENTAL IMPACT MODELING

To help evaluate the potential transport and fates of releases from sunken wrecks, NOAA worked with RPS ASA to run a series of generalized computer model simulations of potential oil releases. The results are used to assess potential impacts to ecological and socio-economic resources, as described in Sections 3 and 4. The modeling results are useful for this screening-level risk assessment; however, it should be noted that detailed site/vessel/and seasonally specific modeling would need to be conducted prior to any intervention on a specific wreck.

Release Scenarios Used in the Modeling

The potential volume of leakage at any point in time will tend to follow a probability distribution. Most discharges are likely to be relatively small, though there could be multiple such discharges. There is a lower probability of larger discharges, though these scenarios would cause the greatest damage. A **Worst Case Discharge** (WCD) would involve the release of all of the cargo oil and bunkers present on the vessel. In the case of the *Halo* this would be about 71,000 bbl (rounded up from the sum of 64,103 bbl of crude oil as cargo and 6,500 bbl of Bunker C fuel oil) based on current estimates of the maximum amount of oil remaining onboard the wreck.

The likeliest scenario of oil release from most sunken wrecks, including the *Halo*, is a small, episodic release that may be precipitated by disturbance of the vessel in storms. Each of these episodic releases may cause impacts and require a response. **Episodic** releases are modeled using 1% of the WCD. Another scenario is a very low chronic release, i.e., a relatively regular release of small amounts of oil that causes continuous oiling and impacts over the course of a long period of time. This type of release would likely be precipitated by corrosion of piping that allows oil to flow or bubble out at a slow, steady rate. **Chronic** releases are modeled using 0.1% of the WCD.

The **Most Probable** scenario is premised on the release of all the oil from one tank. In the absence of information on the number and condition of the cargo or fuel tanks for all the wrecks being assessed, this scenario is modeled using 10% of the WCD. The **Large** scenario is loss of 50% of the WCD. The five major types of releases are summarized in Table 2-1. The actual type of release that occurs will depend on the condition of the vessel, time factors, and disturbances to the wreck. Note that episodic and chronic release scenarios represent a small release that is repeated many times, potentially repeating the same magnitude and type of impact(s) with each release. The actual impacts would depend on the environmental factors such as real-time and forecast winds and currents during each release and the types/quantities of ecological and socio-economic resources present.

The model results here are based on running the RPS ASA Spill Impact Model Application Package (SIMAP) two hundred times for each of the five spill volumes shown in Table 2-1. The model randomly selects the date of the release, and corresponding environmental, wind, and ocean current information from a long-term wind and current database.

When a spill occurs, the trajectory, fate, and effects of the oil will depend on environmental variables, such as the wind and current directions over the course of the oil release, as well as seasonal effects. The

magnitude and nature of potential impacts to resources will also generally have a strong seasonal component (e.g., timing of bird migrations, turtle nesting periods, fishing seasons, and tourism seasons).

Table 2-1: Potential oil release scenario types for the *Halo*.

| Scenario Type | Release per Episode | Time Period | Release Rate | Relative Likelihood | Response Tier |
|-------------------------------|------------------------|--------------------------------------|------------------------------|------------------------|---------------|
| Chronic (0.1% of WCD) | 71 bbl | Fairly regular intervals or constant | 100 bbl over several days | More likely | Tier 1 |
| Episodic (1% of WCD) | 710 bbl | Irregular intervals | Over several hours or days | Most Probable | Tier 1-2 |
| Most Probable (10% of WCD) | 7,100 bbl | One-time release | Over several hours or days | Most Probable | Tier 2 |
| Large (50% of WCD) | 35,500 bbl | One-time release | Over several hours or days | Less likely | Tier 2-3 |
| Worst Case | 71,000 bbl | One-time release | Over several hours or days | Least likely | Tier 3 |

The modeling results represent 200 simulations for each spill volume with variations in spill trajectory based on winds and currents. The spectrum of the simulations gives a perspective on the variations in likely impact scenarios. Some resources will be impacted in nearly all cases; some resources may not be impacted unless the spill trajectory happens to go in that direction based on winds and currents at the time of the release and in its aftermath.

For the large and WCD scenarios, the duration of the release was assumed to be 12 hours, envisioning a storm scenario where the wreck is damaged or broken up, and the model simulations were run for a period of 30 days. The releases were assumed to be from a depth between 2-3 meters above the sea floor, using the information known about the wreck location and depth.

As discussed in the NOAA 2013 Risk Assessment for Potentially Polluting Wrecks in U.S. Waters, NOAA identified 87 high and medium priority wrecks for screening-level risk assessment. Within the available funds, it was not feasible to conduct computer model simulations of all 87 high and medium priority wrecks. Therefore, efforts were made to create "clusters" of vessels in reasonable proximity and with similar oil types. In general, the wreck with the largest potential amount of oil onboard was selected for modeling of oil release volumes, and the results were used as surrogates for the other vessels in the cluster. In particular, the regression curves created for the modeled wreck were used to determine the impacts to water column, water surface, and shoreline resources. The *Halo*, with up to 71,000 bbl onboard, was clustered with the *Hamlet*, which was modeled at 115,000 bbl of crude oil. Figure 2-1 shows the location of both vessels.

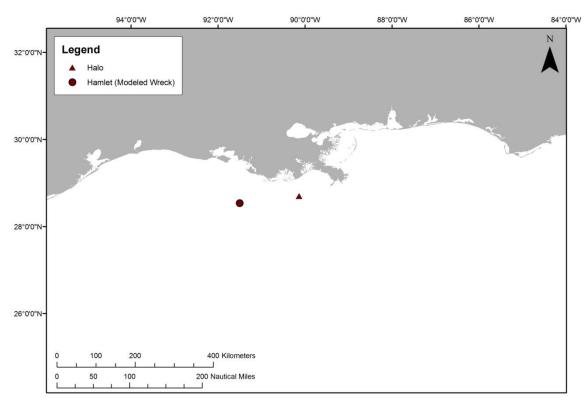


Figure 2-1: Location of the *Halo* (red triangle), the wreck discussed in this package, and the *Hamlet* (red circle) which was the wreck that was actually modeled in the computer modeling simulations. The results for the *Hamlet* are used as surrogates to estimate the impacts of releases from the *Halo*, as discussed in the text.

It is important to acknowledge that these scenarios are only for this screening-level assessment. Detailed site/vessel/and seasonally specific modeling would need to be conducted prior to any intervention on a specific wreck.

Oil Type for Release

The *Halo* contained a maximum of 64,103 bbl of crude oil (a Type III oil) as cargo and 6,500 bbl of Bunker C fuel oil as the fuel (a Group IV oil). Thus, the spill model for the *Hamlet*, which was run using crude oil, was used for this scoping risk assessment of the *Halo*.

Oil Thickness Thresholds

The model results are reported for different oil thickness thresholds, based on the amount of oil on the water surface or shoreline and the resources potentially at risk. Table 2-2 shows the terminology and thicknesses used in this report, for both oil thickness on water and the shoreline. For oil on the water surface, a thickness of 0.01 g/m^2 , which would appear as a barely visible sheen, was used as the threshold for socio-economic impacts because often fishing is prohibited in areas with any visible oil, to prevent contamination of fishing gear and catch. A thickness of 10 g/m^2 was used as the threshold for ecological impacts, primarily due to impacts to birds, because that amount of oil has been observed to be enough to mortally impact birds and other wildlife. In reality, it is very unlikely that oil would be evenly distributed on the water surface. Spilled oil is always distributed patchily on the water surface in bands or tarballs with clean water in between. So, Table 2-2a shows the number of tarballs per acre on the water surface for these oil thickness thresholds, assuming that each tarball was a sphere that was 1 inch in diameter.

For oil stranded onshore, a thickness of 1 g/m^2 was used as the threshold for socio-economic impacts because that amount of oil would conservatively trigger the need for shoreline cleanup on amenity beaches. A thickness of 100 g/m^2 was used as the threshold for ecological impacts based on a synthesis of the literature showing that shoreline life has been affected by this degree of oiling. Because oil often strands onshore as tarballs, Table 2-2a shows the number of tarballs per m^2 on the shoreline for these oil thickness thresholds, assuming that each tarball was a sphere that was 1 inch in diameter.

Table 2-2a: Oil thickness thresholds used in calculating area of water impacted. Refer to Sections 3 and 4 for explanations of the thresholds for ecological and socio-economic resource impacts.

| Oil Description | Sheen Appearance | Approximat Thickn | | No. of 1 inch Tarballs | Threshold/Risk Factor |
|-----------------|---------------------|----------------------|--------------------------|-----------------------------------|--|
| Oil Sheen | Barely Visible | 0.00001 mm | 0.01 g/m ² | ~5-6 tarballs per acre | Socio-economic Impacts to Water Surface/Risk Factor 4B-1 and 2 (see Section 4) |
| Heavy Oil Sheen | Dark Colors | 0.01 mm | 10 g/m ² | ~5,000-6,000 tarballs per acre | Ecological Impacts to Water Surface/ Risk Factor 3B-1 and 2 (see Section 3) |

Table 2-2b: Oil thickness thresholds used in calculating miles of shoreline impacted. Refer to Sections 3 and 4 for explanations of the thresholds for ecological and socio-economic resource impacts.

| Oil Description | Oil Appearance | Approxima Thick | | No. of 1 inch Tarballs | Threshold/Risk Factor |
|--------------------|-------------------|--------------------|----------------------|---------------------------------------|--|
| Oil Sheen/Tarballs | Dull Colors | 0.001 mm | 1 g/m² | ~0.12-0.14 tarballs/m ² | Socio-economic Impacts to Shoreline Users/Risk Factor 4C-1 and 2 |
| Oil Slick/Tarballs | Brown to Black | 0.1 mm | 100 g/m ² | ~12-14 tarballs/m ² | Ecological Impacts to Shoreline Habitats/Risk Factor 3C-1 and 2 |

Potential Impacts to the Water Column

Impacts to the water column from an oil release from the *Halo* will be determined by the volume of leakage. Because oil from sunken vessels will be released at low pressures, the droplet sizes will be large enough for the oil to float to the surface. Therefore, impacts to water column resources will result from the natural dispersion of the floating oil slicks on the surface, which is limited to about the top 33 feet. The metric used for ranking impacts to the water column is the area of water surface in mi² that has been contaminated by 1 part per billion (ppb) oil to a depth of 33 feet. At 1 ppb, there are likely to be impacts to sensitive organisms in the water column and potential tainting of seafood, so this concentration is used as a screening threshold for both the ecological and socio-economic risk factors for water column resource impacts. To assist planners in understanding the scale of potential impacts for different leakage volumes, a regression curve was generated for the water column volume oiled using the five volume scenarios, which is shown in Figure 2-2, which is the regression curve for the *Hamlet*. Using this figure, the water column impacts can be estimated for any spill volume. On Figure 2-2, arrows are used to

² French, D., M. Reed, K. Jayko, S. Feng, H. Rines, S. Pavignano, T. Isaji, S. Puckett, A. Keller, F. W. French III, D. Gifford, J. McCue, G. Brown, E. MacDonald, J. Quirk, S. Natzke, R. Bishop, M. Welsh, M. Phillips and B.S. Ingram, 1996. The CERCLA type A natural resource damage assessment model for coastal and marine environments (NRDAM/CME), Technical Documentation, Vol. I - V. Final Report, Office of Environmental Policy and Compliance, U.S. Dept. Interior, Washington, DC.

indicate the where the WCD for the *Halo* plots on the curve and how the area of the water column impact is determined. Note that the water column impact decreases for the worst case discharge spill volume, because a significant amount of oil is removed from the water column due to sedimentation in the modeling results. Increased sedimentation will increase impacts to benthic habitats.

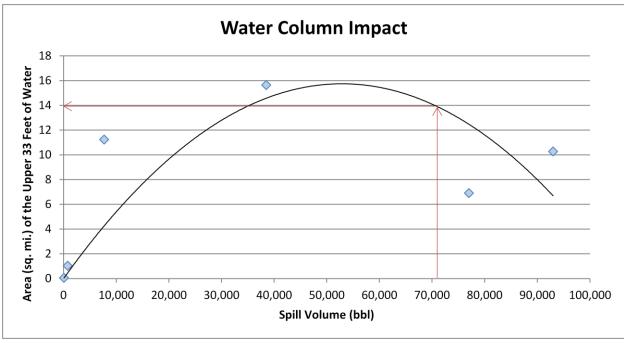


Figure 2-2: Regression curve for estimating the area of water column at or above 1 ppb aromatics impacted as a function of spill volume for the *Halo*. This regression curve was generated for the *Hamlet*, which has the same oil type and similar volume of potential releases as the *Halo*. The arrows indicate where the WCD for the *Halo* falls on the curve and how the area of water column impact can be determined for any spill volume.

Potential Water Surface Slick

The slick size from an oil release from the *Halo* is a function of the quantity released. The estimated water surface coverage by a fresh slick (the total water surface area "swept" by oil over time) for the various scenarios is shown in Table 2-3, as the mean result of the 200 model runs for the *Hamlet* then using the regression curve shown in Figure 2-3 to calculate the values for the different release scenarios for the *Halo*. Note that this is an estimate of total water surface affected over a 30-day period. The slick will not be continuous but rather be broken and patchy. Surface expression is likely to be in the form of sheens, tarballs, and streamers. In the model, the representative crude oil used for this analysis spreads to a minimum thickness of approximately 975 g/m², and the oil is not able to spread any thinner, owing to its high viscosity. As a result, water surface oiling results are identical for the 0.01 and 10 g/m² thresholds. The location, size, shape, and spread of the oil slick(s) from an oil release from the *Halo* will depend on environmental conditions, including winds and currents, at the time of release and in its aftermath. Refer to the risk assessment package for the *Hamlet* for maps (Figs. 2-2 and 2-3) showing the areas potentially affected by slicks using the Most Probable volume and the socio-economic and ecological thresholds.

Table 2-3: Estimated slick area swept on water for oil release scenarios from the *Halo*, based on the model results for the *Hamlet*.

| Scenario Type | Oil Volume (bbl) | Estimated Slick Area Swept Mean of All Models | | |
|----------------------|------------------|--|------------------------|--|
| | , | 0.01 g/m ² | 10 g/m ² | |
| Chronic | 71 | 870 mi ² | 870 mi ² | |
| Episodic | 710 | 2,700 mi ² | 2,700 mi ² | |
| Medium | 7,100 | 8,300 mi ² | 8,200 mi ² | |
| Large | 35,500 | 18,000 mi ² | 17,000 mi ² | |
| Worst Case Discharge | 71,000 | 25,000 mi ² | 24,000 mi ² | |

The actual area affected by a release will be determined by the volume of leakage, whether it is from one or more tanks at a time. To assist planners in understanding the scale of potential impacts for different leakage volumes, a regression curve was generated for the water surface area oiled using the five volume scenarios for the *Hamlet*, which is shown in Figure 2-3 and referenced in Table 2-3. Using this figure, the area of water surface with a barely visible sheen can be estimated for any spill volume from the *Halo*.

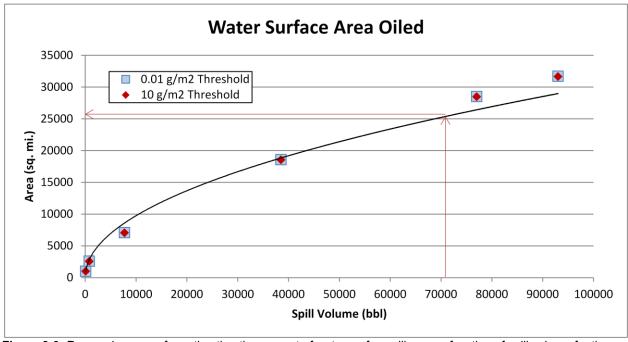


Figure 2-3: Regression curve for estimating the amount of water surface oiling as a function of spill volume for the *Halo*, showing both the ecological threshold of 10 g/m2 and socio-economic threshold of 0.01 g/m2, based on the model results for the *Hamlet*. The arrows indicate where the WCD for the *Halo* falls on the curve and how the area of water surface impact can be determined for any spill volume. The curves for each threshold are so similar that they plot on top of each other.

Potential Shoreline Impacts

Based on these modeling results, shorelines from the Chandeleur Islands in Louisiana west and south to below Brownsville, Texas into Mexico are at risk. (Refer to Figure 2-6 in the *Hamlet* package to see the probability of oil stranding on the shoreline at concentrations that exceed the threshold of 1 g/m^2 , for the Most Probable release). However, the specific areas that would be oiled will depend on the currents and winds at the time of the oil release(s), as well as on the amount of oil released. Estimated miles of shoreline oiling above the socio-economic threshold of 1 g/m^2 and the ecological threshold of 100 g/m^2 by scenario type are shown in Table 2-4.

| Table 2 1. Catimated | l abaralina ailina f | fram laakada frar | m tha Uala l | aaaad an tha r | nadalina raqulta | for the Hemlet |
|----------------------|----------------------|-----------------------|--------------|----------------|------------------|-------------------------|
| Table 2-4: Estimated | Shoreline ollina i | i oi ii leakade ii oi | n me naio. I | based on the r | nodelina results | tor the <i>Hamlet</i> . |

| Scenario Type | Volume (bbl) | Estimated Miles of Shoreline Oiling Above 1 g/m ² | Estimated Miles of Shoreline Oiling Above 100 g/m ² |
|----------------------|--------------|---|---|
| Chronic | 71 | 19 | 1 |
| Episodic | 710 | 27 | 4 |
| Medium | 7,100 | 40 | 14 |
| Large | 35,500 | 52 | 32 |
| Worst Case Discharge | 71,000 | 58 | 46 |

The actual shore length affected by a release will be determined by the volume of leakage and environmental conditions during an actual release. To assist planners in scaling the potential impact for different leakage volumes, a regression curve was generated for the total shoreline length oiled using the five volume scenarios for the *Hamlet*, as detailed in Table 2-4 and shown in Figure 2-4. Using this figure, the shore length oiled can be estimated for any spill volume from the *Halo*.

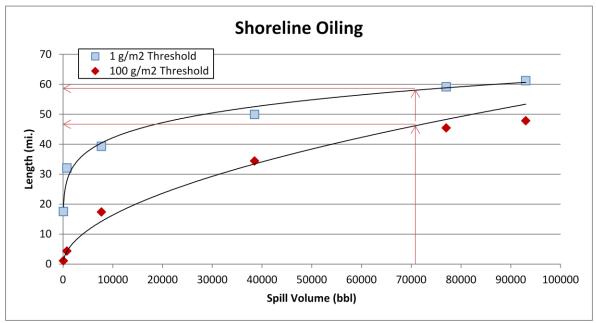


Figure 2-4: Regression curve for estimating the amount of shoreline oiling at different thresholds as a function of spill volume for the *Halo*, based on the model results for the *Hamlet*. The arrows indicate where the WCD for the *Halo* falls on the curve and how the length of shoreline impact can be determined for any spill volume.

SECTION 3: ECOLOGICAL RESOURCES AT RISK

Ecological resources at risk from a catastrophic release of oil from the *Halo* (Table 3-1) include numerous guilds of birds, particularly those sensitive to surface oiling while rafting or plunge diving to feed and are present in nearshore/offshore waters. Coastal marshes and barrier islands support large number of nesting shorebirds and wading birds and provide foraging grounds for overwintering shorebirds and waterfowl and migrating shorebirds and passerines. Kemp's ridley sea turtles use coastal waters heavily to travel between nesting beaches in South Texas and Mexico and foraging grounds near the Mississippi River Delta. In addition, nearshore waters of the Gulf support highly productive coastal fisheries for both finfish and invertebrates.

Table 3-1: Ecological resources at risk from a release of oil from the *Hamlet*.

(FT = Federal threatened: FE = Federal endangered: ST = State threatened: SE = State endangered).

| Species Group | Species Subgroup and Geography | Seasonal Presence |
|---|---|--|
| Coastal Birds | Louisiana coastal islands and bays are important habitat for wintering waterfowl, supporting densities of up to 900 birds per square mile | Ospreys present during winter |
| | Raptors (American kestrel, northern harriers, red-tailed hawk, turkey vulture, Cooper's hawk, osprey, bald eagle) can all be present in the coastal marshes Half of North American population of mottled duck inhabits Louisiana | Mottled duck nests Mar-Sep |
| Bird Nesting and Migratory Hotspots | Mississippi Delta (Pass a Loutre State WMA, Delta NWR) *bp = breeding pairs, otherwise numbers are individual bird counts | Piping plover present Aug-May |
| потероте | Nesting habitat for mottled duck (445), secretive marsh birds, wading birds, brown pelican (2-3,000 bp) High densities of king rails in the marsh | Wilson's plover nests May-Aug |
| | Habitat for 100,000 wintering waterfowl, including canvasback (9,000), northern pintail (48,000), gadwall (36,000) Wintering habitat for western sandpiper, least sandpiper, and dunlin | Short-billed dowitcher present in winter |
| | Barataria-Terrebonne Bays Grand Isle State Park is important migratory bird stopover | Roseate spoonbill nests Mar-Jul |
| | Snowy plover stopover site High abundances of overwintering blue and green-winged teal, American wigeon, ring-necked duck, lesser scaup, mallard, gadwall, and geese | Mottled duck nests Mar-Sep |
| | Piping plovers overwintering on Elmer's Island, W Grand Terre, and Fourchon east (~50 total) | Egrets nest Feb-Jul |
| | Nesting: Short-billed dowitcher (1,800), Wilson's plover (176 bp), black skimmer (899), gull-billed tern (>100), Forster's tern (600-900 bp), least tern (321 bp), | Ibises nest Apr-Aug |
| | little blue heron (2,690 bp), white ibis (2,500), roseate spoonbill (125 bp) | Herons nest Mar-Aug |
| | Isle Dernieres & Timbalier Islands Raccoon Island - high abundance of brown pelican, Wilson's plover, royal and | Gulls nest Apr-Jul |
| | sandwich tern, great, snowy and reddish egret, great blue and tricolored heron Important wintering habitat: piping plover (50-100), snowy plover (<100), other shorebirds | Skimmers nest May- Sep |
| | Stopover for long-billed curlew, red knot, other shorebirds Nesting: black skimmer (500 bp), sandwich tern (2,600 bp), least tern (50 bp), | Terns nest Apr-Sep |
| | brown pelican (6,600 bp), Wilson's plover (150 bp) Atchafalaya Delta Very important for wintering waterfowl, wading birds, and black skimmer | Migrating shorebirds present spring and fall Wintering waterfowl present Oct-Mar |

| Species Group | Species Subgroup and Geography | Seasonal Presence |
|---------------|--|-------------------|
| | Marsh and scrub habitats important for rails, cranes, gulls, shorebirds, and terns <i>Chenier plain</i> Shell Keys Isl.: stopover for white pelicans (1,807), brown pelicans, terns, gulls > 400k overwintering ducks and geese Mottled duck (1,000-2,000) present Nesting: Forster's tern (800 bp), gull-billed tern (200 bp), black skimmer (400 bp), roseate spoonbill (200 bp) | |
| | Piping plover (30), long-billed dowitcher (6,000) habitat present Bolivar Flats 100,000s of birds Resting and feeding location for migrating shorebirds (American avocet, American golden-plover, semipalmated plover, Wilson's plover, piping plover, snowy plover) Resident mottled duck Breeding roseate spoonbills (50) | |
| | Jigsaw Island Nesting: American oystercatcher (5 bp), black skimmer (10 bp), laughing gull (50 bp), Caspian tern (6 bp), royal tern (600 bp), sandwich tern (300 bp), tricolored heron North Deer Island 20-40k pairs of 17 bird species nest here; Can have 20k pairs of white ibis and 1,000 pairs of brown pelican, 2-3,000 pairs of laughing gull | |
| | Mustang Bayou Isl. – wading birds, black skimmer, gull-billed and royal tern nesting | |
| | East Matagorda (Dressing Point) Nesting laughing gull (>2,000), royal tern (>1,000), sandwich tern (1,000), reddish egret (20-30), tricolored heron (500), snowy egret (200), great egret (200), great blue herons, white ibis (historically thousands, currently <100), roseate spoonbill (200), white-faced ibis (hundreds), brown pelican (200) | |
| | Sundown Island (West Matagorda) – 18 species of colonial nesting birds, including one of the largest colonies of reddish egret in Texas (15,000 bp) Nesting laughing gull (3,000 bp), royal tern (4,000 bp), sandwich tern (600 bp), tricolored heron (200 bp), brown pelican (2,000 bp), black skimmer, gull-billed tern, Caspian tern, reddish egret, little blue/great blue heron, snowy egret, great egret, cattle egret, white ibis, roseate spoonbill | |
| | Aransas NWR/Blackjack peninsula Whooping crane (276; FE, SE) critical wintering habitat Important stopover area | |
| | Deadman Island (Long Reef) Nesting royal tern (400-500), sandwich tern (100-200), egrets, herons, American oystercatcher, black skimmer, Caspian and gull-billed terns, ring-billed gull | |
| | Green Island One of the largest aggregation of breeding reddish egret (1,400 bp) and roseate spoonbill (260 bp) in the world; Herons, egrets, ibises present | |

| Species Group | Species Subgroup and Geography | Seasonal Presence |
|------------------------|--|---|
| | Laguna Vista spoils - Nesting Gull-billed tern, royal tern, sandwich tern (1,000s), reddish egret, black skimmer Pelagic distribution Convergence zones (thermoclines and warm core eddies) are areas of high biodiversity and abundance. Bird assemblages change seasonally: Early summer - terns, storm-petrels and gulls common; jaegers and shearwaters less common; tropicbirds, sulids, and frigatebirds rare Mid-summer - black terns are extremely common; band-rumped storm petrel, magnificent frigatebird, Audubon's shearwater, sooty tern present Late summer - high abundances of terns Fall - laughing gull, royal tern, Pomarine jaeger common Fall/winter - skuas present | |
| | Winter - herring and laughing gulls common | |
| Sea Turtles | Nesting Kemp's ridley (FE, SE) nest in high concentrations on North Padre Island (~ 100 nests/yr) and in low concentrations (<25 nests/yr) from Galveston Bay to the extent of the modeled impact in northern Mexico Densities of nesting Kemp's ridley sea turtles increase greatly (100s-1,000s per year) just south of the model extent; their major nesting ground is at Rancho Nuevo, Mexico Loggerheads (FT, ST) nest in coastal Texas in low numbers Greens (FT, ST) nest on beaches north to North Padre Island in low numbers Hawksbills (FE, SE) and leatherbacks (FE, SE) nesting can occur on Padre Island National Seashore but is extremely rare Distribution Coastal Louisiana is a major foraging ground for Kemp's ridley South Texas and northern Mexico inshore waters are important foraging grounds for juvenile green sea turtles | Loggerheads nest May- Oct Kemp's ridleys and Greens nest Mar-Jul, hatch Apr-Sep Leatherbacks and Hawksbills nest during summer |
| | Shelf waters are important adult habitat for loggerheads | |
| Reptiles | Rockefeller State WR/Game Preserve has highest alligator nesting density in U.S. Diamondback terrapins can be found along the gulf shoreline in the area of impact | |
| Marine Mammals | Bottlenose dolphins (35-45,000) - Common in coastal waters including rivers, bays, and sounds throughout potential spill area. High concentrations in coastal Louisiana, especially around inlets and passes Manatees can be present in low abundance in inland waters in spring-fall | |
| Terrestrial Mammals | Northern river otter, mink, nutria and muskrat can all be present in marsh habitats | |
| Fish | Inshore distributions Marsh habitats are extremely productive and support high biodiversity and abundance of resident estuarine fish Estuarine areas are important nursery grounds for many commercial species, including red, mutton, gray, lane, dog and yellowtail snapper, goliath, red, gag and yellowfin grouper | Shark species pup spring-summer Bluefin tuna spawn in spring |
| | Coastal nursery areas for blacktip sharks, spinner sharks, Atlantic sharpnose sharks, bull sharks, sandbar sharks in the region Passes are often sites of fish spawning Alabama shad spawn in rivers from Atchafalaya east in area of impact Common in state waters Gulf sturgeon (FT), bull shark, blacktip shark, spinner shark, silky shark, | Estuarine dependent fish migrate offshore in the fall/winter to spawn; juveniles and adults use estuaries during the spring/summer |

| Species Group | Species Subgroup and Geography | Seasonal Presence |
|------------------|--|---|
| | sharpnose shark, red snapper, mullet, lane snapper, red drum, gray snapper, vermillion snapper, king and Spanish mackerel, gag grouper, spotted seatrout, cobia, greater amberjack, black drum, hardheaded catfish, tarpon Offshore distributions Surface oriented fish present include hammerhead sharks, tiger sharks, silky sharks, mako sharks, manta rays, eagle rays, cownose rays, tunas, billfish, molas Whale shark hotspot near mouth of the Mississippi Bluefin tuna spawn in areas offshore of coastal Texas & Louisiana Sargassum is important habitat for juvenile of some pelagic fish species (i.e., dolphinfish, jacks, triggerfish, and juvenile turtles) | Bluefin tuna spawn Apr-May |
| Invertebrates | Significant shrimp fisheries occur for white shrimp, brown shrimp, blue crabs, gulf stone crabs and oysters in coastal areas Spawning occurs offshore, larval and juvenile development occurs in estuarine waters Female blue crabs move to deeper waters to spawn | Spawning: Brown shrimp Mar-Jul White shrimp Apr-Nov Blue crab peaks Aug- Sep Oysters late spring and early fall |
| Benthic habitats | Submerged aquatic vegetation (SAV) is critical to numerous species and can be found in bays and sounds south of Galveston Bay. Larger and more contiguous beds occur on the inland side of the Chandeleur Islands and south of Matagorda Bay | Year round |

The Environmental Sensitivity Index (ESI) atlases for the potentially impacted coastal areas from a leak from the *Halo* are generally available at each U.S. Coast Guard Sector. They can also be downloaded at: http://response.restoration.noaa.gov/esi. These maps show detailed spatial information on the distribution of sensitive shoreline habitats, biological resources, and human-use resources. The tables on the back of the maps provide more detailed life-history information for each species and location. The ESI atlases should be consulted to assess the potential environmental resources at risk for specific spill scenarios. In addition, the Geographic Response Plans within the Area Contingency Plans prepared by the Area Committee for each U.S. Coast Guard Sector have detailed information on the nearshore and shoreline ecological resources at risk and should be consulted.

Ecological Risk Factors

Risk Factor 3: Impacts to Ecological Resources at Risk (EcoRAR)

Ecological resources include plants and animals (e.g., fish, birds, invertebrates, and mammals), as well as the habitats in which they live. All impact factors are evaluated for both the Worst Case and the Most Probable Discharge oil release from the wreck. Risk factors for ecological resources at risk (EcoRAR) are divided into three categories:

- Impacts to the water column and resources in the water column;
- Impacts to the water surface and resources on the water surface; and
- Impacts to the shoreline and resources on the shoreline.

The impacts from an oil release from the wreck would depend greatly on the direction in which the oil slick moves, which would, in turn, depend on wind direction and currents at the time of and after the oil release. Impacts are characterized in the risk analysis based on the likelihood of any measurable impact, as well as the degree of impact that would be expected if there is an impact. The measure of the degree of impact is based on the mean case for which there is at least some impact. The mean case is the "middle case" – half of the cases with significant impacts have less impact than this case, and half have more.

For each of the three ecological resources at risk categories, risk is defined as:

- The **probability of oiling** over a certain threshold (i.e., the likelihood that there will be an impact to ecological resources over a certain minimal amount); and
- The **degree of oiling** (the magnitude or amount of that impact).

In the following sections, the definition of low, medium, and high for each ecological risk factor is provided. Also, the classification for the *Halo* is provided, both as text and as shading of the applicable degree of risk bullet, for the WCD release of 71,000 bbl and a border around the bullets applicable to the Most Probable Discharge of 7,100 bbl. Please note: The probability of oiling cannot be determined using the regression curves; probability can only be determined from the 200 model runs. Thus, the modeling results and regression curves for the *Hamlet* are used to estimate the values used in the risk scoring for the degree of oiling only.

Risk Factor 3A: Water Column Impacts to EcoRAR

Water column impacts occur beneath the water surface. The ecological resources at risk for water column impacts are fish, marine mammals, and invertebrates (e.g., shellfish, and small organisms that are food for larger organisms in the food chain). These organisms can be affected by toxic components in the oil. The threshold for water column impact to ecological resources at risk is a dissolved aromatic hydrocarbons concentration of 1 ppb (i.e., 1 part total dissolved aromatics per one billion parts water). Dissolved aromatic hydrocarbons are the most toxic part of the oil. At this concentration and above, one would expect impacts to organisms in the water column.

Risk Factor 3A-1: Water Column Probability of Oiling of EcoRAR (not scored)

This risk factor reflects the probability that at least 0.2 mi² of the upper 33 feet of the water column would be contaminated with a high enough concentration of oil to cause ecological impacts. The three risk scores for water column oiling probability are:

- **Low Oiling Probability:** Probability = <10%
- **Medium Oiling Probability:** Probability = 10 50%
- **High Oiling Probability:** Probability > 50%

Risk Factor 3A-2: Water Column Degree of Oiling of EcoRAR

The degree of oiling of the water column reflects the total volume of water that would be contaminated by oil at a concentration high enough to cause impacts. The three categories of impact are:

- **Low Impact:** impact on less than 0.2 mi² of the upper 33 feet of the water column at the threshold level
- **Medium Impact**: impact on 0.2 to 200 mi² of the upper 33 feet of the water column at the threshold level

• **High Impact:** impact on more than 200 mi² of the upper 33 feet of the water column at the threshold level

The *Halo* is classified as Medium Risk for degree of oiling for water column ecological resources for the WCD of 71,000 bbl because the mean volume of water contaminated in the model runs was 14 mi² of the upper 33 feet of the water column. For the Most Probable Discharge of 7,100 bbl, the *Halo* is classified as Medium Risk for degree of oiling because the mean volume of water contaminated in the model runs was 4 mi² of the upper 33 feet of the water column.

Risk Factor 3B: Water Surface Impacts to EcoRAR

Ecological resources at risk at the water surface include surface feeding and diving sea birds, sea turtles, and marine mammals. These organisms can be affected by the toxicity of the oil as well as from coating with oil. The threshold for water surface oiling impact to ecological resources at risk is 10 g/m^2 (10 grams of floating oil per square meter of water surface). At this concentration and above, one would expect impacts to birds and other animals that spend time on the water surface.

Risk Factor 3B-1: Water Surface Probability of Oiling of EcoRAR (not scored)

This risk factor reflects the probability that at least 1,000 mi² of the water surface would be affected by enough oil to cause impacts to ecological resources. The three risk scores for oiling are:

- **Low Oiling Probability:** Probability = <10%
- **Medium Oiling Probability:** Probability = 10 50%
- **High Oiling Probability:** Probability > 50%

Risk Factor 3B-2: Water Surface Degree of Oiling of EcoRAR

The degree of oiling of the water surface reflects the total amount of oil that would affect the water surface in the event of a discharge from the vessel. The three categories of impact are:

- Low Impact: less than 1,000 mi² of water surface impact at the threshold level
- **Medium Impact:** 1,000 to 10,000 mi² of water surface impact at the threshold level
- **High Impact:** more than 10,000 mi² of water surface impact at the threshold level

The *Halo* is classified as High Risk for degree of oiling for water surface ecological resources for the WCD because the mean area of water contaminated in the model runs was 25,000 mi². It is classified as Medium Risk for degree of oiling for the Most Probable Discharge because the mean area of water contaminated in the model runs was 8,200 mi².

Risk Factor 3C: Shoreline Impacts to EcoRAR

The impacts to different types of shorelines vary based on their type and the organisms that live on them. For the modeled wrecks, shorelines were weighted by their degree of sensitivity to oiling. Wetlands are the most sensitive (weighted as "3" in the impact modeling), rocky and gravel shores are moderately sensitive (weighted as "2"), and sand beaches (weighted as "1") are the least sensitive to ecological impacts of oil. In this risk analysis for the *Halo*, shorelines have NOT been weighted by their degree of sensitivity to oiling because these data are available only for modeled vessels. Therefore, the impacts are evaluated only on the total number of shoreline miles oiled as determined from the regression curve.

Risk Factor 3C-1: Shoreline Probability of Oiling of EcoRAR (not scored)

This risk factor reflects the probability that the shoreline would be coated by enough oil to cause impacts to shoreline organisms. The threshold for shoreline oiling impacts to ecological resources at risk is 100 g/m^2 (i.e., 100 grams of oil per square meter of shoreline). The three risk scores for oiling are:

• **Low Oiling Probability:** Probability = <10%

• **Medium Oiling Probability:** Probability = 10 - 50%

• **High Oiling Probability:** Probability > 50%

Risk Factor 3C-2: Shoreline Degree of Oiling of EcoRAR

The degree of oiling of the shoreline reflects the length of shorelines oiled by at least 100 g/m² in the event of a discharge from the vessel. The three categories of impact are:

- Low Impact: less than 10 miles of shoreline impacted at the threshold level
- **Medium Impact:** 10 100 miles of shoreline impacted at the threshold level
- **High Impact:** more than 100 miles of shoreline impacted at the threshold level

The *Halo* is classified as Medium Risk for degree of oiling for shoreline ecological resources for the WCD because the mean length of shoreline contaminated in the model runs was 46 miles. It is classified as Medium Risk for degree of oiling for the Most Probable Discharge because the mean length of shoreline contaminated in the model runs was 14 miles.

Considering the modeled risk scores and the ecological resources at risk, the ecological risk from potential releases of the WCD of 71,000 bbl of crude oil from the *Halo* is summarized as listed below and indicated in the far-right column in Table 3-2:

- Water column resources Medium, because of the importance of coastal and estuarine waters as spawning and rearing habitat for commercially important fish and shellfish and the increased risk to benthic habitats because of the high rate of sedimentation at large spill volumes
- Water surface resources High, because of the very large number of wintering, nesting, and migratory birds that use open ocean, coastal, and estuarine habitats at risk, sea turtle concentrations in *Sargassum* habitat, and the persistence of tarballs that can be transported long distances. It should be noted that oil on the surface will not be continuous but rather be broken and patchy and in the form of sheens, tarballs, and streamers
- Shoreline resources Medium, because sensitive shoreline resources include wetlands which are difficult to clean and under long-term decline, large bird nesting colonies, turtle nesting beaches, nursery areas for many fish and shellfish, and wintering habitat for listed bird species

Table 3-2: Ecological risk factor scores for the Worst Case Discharge of 71,000 bbl of crude oil from the Halo.

| Risk Factor Risk Score | | Explanation of Risk Score | Final Score | | | |
|--|-----|---------------------------|-------------|---|-------|--|
| 3A-1: Water Column Probability EcoRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | Mod | |
| 3A-2: Water Column Degree EcoRAR Oiling | Low | Medium | High | The mean volume of water contaminated above 1 ppb was 14 mi ² of the upper 33 feet of the water column | Med | |
| 3B-1: Water Surface Probability EcoRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | Hinb | |
| 3B-2: Water Surface Degree EcoRAR Oiling | Low | Medium | High | The mean area of water contaminated above 10 g/m ² was 25,000 mi ² | High | |
| 3C-1: Shoreline Probability EcoRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | Med | |
| 3C-2: Shoreline Degree EcoRAR Oiling | Low | Medium | High | The length of shoreline contaminated by at least 100 g/m² was 46 mi | ivieu | |

For the Most Probable Discharge of 7,100 bbl of crude oil, the ecological risk from potential releases from the *Halo* is summarized as listed below and indicated in the far-right column in Table 3-3:

- Water column resources Medium, because of the importance of coastal and estuarine waters as spawning and rearing habitat for commercially important fish and shellfish
- Water surface resources Medium, because the area affected is smaller, but there are still a large number of birds and sea turtles at risk. It should be noted that oil on the surface will not be continuous but rather be broken and patchy and in the form of sheens, tarballs, and streamers
- Shoreline resources Medium, because fewer salt marshes are at risk

Table 3-3: Ecological risk factor scores for the Most Probable Discharge of 7,100 bbl of crude oil from the Halo.

| Risk Factor | Factor Risk Score | | e | Explanation of Risk Score | Final Score | |
|--|-------------------|--------|------|--|----------------|--|
| 3A-1: Water Column Probability EcoRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | Med | |
| 3A-2: Water Column Degree EcoRAR Oiling | Low | Medium | High | The mean volume of water contaminated above 1 ppb was 4 mi ² of the upper 33 feet of the water column | ivieu | |
| 3B-1: Water Surface Probability EcoRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | Med | |
| 3B-2: Water Surface Degree EcoRAR Oiling | Low | Medium | High | The mean area of water contaminated above 10 g/m² was 8,200 mi² | | |
| 3C-1: Shoreline Probability EcoRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | Med | |
| 3C-2: Shoreline Degree EcoRAR Oiling | Low | Medium | High | The length of shoreline contaminated by at least 100 g/m² was 14 mi | ivieu | |

SECTION 4: SOCIO-ECONOMIC RESOURCES AT RISK

In addition to natural resource impacts, spills from sunken wrecks have the potential to cause significant social and economic impacts. Socio-economic resources potentially at risk from oiling are listed in Table 4-1 and shown in Figures 4-1 and 4-2. The potential economic impacts include disruption of coastal economic activities such as commercial and recreational fishing, boating, vacationing, commercial shipping, and other activities that may become claims following a spill.

Socio-economic resources in the areas potentially affected by a release from the *Halo* include recreational beaches in Louisiana and Texas that are very highly utilized year-round, including during spring and fall for shore fishing. Many areas along the entire potential spill zone contain popular seaside resorts and support recreational activities such as boating, diving, sightseeing, sailing, fishing, and wildlife viewing. There are two national seashores and a number of state parks with heavily utilized beaches.

A release could impact shipping lanes that run through the area of impact to ports and offshore lightering areas in Mississippi, Louisiana, and Texas with a total of 26,000 vessel port calls and over 1.5 billion tonnage annually. Commercial fishing is economically important to the region, as well as to the nation. A release could impact fishing fleets where regional commercial landings for 2010 exceed \$508 million.

In addition to the ESI atlases, the Geographic Response Plans within the Area Contingency Plans prepared by the Area Committee for each U.S. Coast Guard Sector have detailed information on important socio-economic resources at risk.

Spill response costs for a release of oil from the *Halo* would be dependent on volume of oil released and specific areas impacted. The specific shoreline impacts and spread of the oil would determine the response required and the costs for that response.

Table 4-1: Socio-economic resources at risk from a release of oil from the *Halo*.

| Resource Type | Resource Name | Economic Activities |
|------------------------------|---|--|
| National Seashores | Padre Island National Seashore, TX Gulf Island National Seashore, LA | National seashores provide recreation for local and tourist populations while preserving and protecting the nation's natural shoreline treasures. National seashores are coastal areas federally designated as being of natural and recreational significance as a preserved area. |
| National Wildlife Refuges | Delta NWR (LA) Shell Keys NWR (LA) Sabine NWR (TX) Texas Point NWR (TX) McFaddin NWR (TX) Anahuac NWR (TX) Brazoria NWR (TX) San Bernard NWR (TX) Big Boggy NWR (TX) Aransas NWR (TX) | National wildlife refuges in two states may be impacted. These federally-managed and protected lands provide refuges and conservation areas for sensitive species and habitats. |
| State Parks | Grand Isle SP, LA Cypremort Point SP, LA | Coastal state parks are significant recreational resources for the public (e.g., swimming, |

| Sea Rim SP, TX Galveston Island SP, TX Matagorda Island SP, TX Goose Island SP, TX Mustang Island SP, TX Texas are potentially impacted to state. State parks in the state to | vities | | | | | | | | |
|---|-------------------------|--|--|--|--|--|--|--|--|
| Matagorda Island SP, TX Goose Island SP, TX Mustang Island SP, TX Point Isabel Lighthouse State Historic Park, TX Boca Chica SP, TX A number of fishing fleets use the western Gulf of Mexico area and surrounding we commercial fishing purposes. Aransas Pass-Rockport Brownsville-Port Isabel Cameron Delacroix-Yscloskey Total Landings (2010): \$1.51 Delcambre Dulac-Chauvin Empire-Venice Total Landings (2010): \$52.51 Freeport Galveston Golden Meadow-Leeville Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Gulfport-Biloxi Intracoastal City Lafitte-Barataria Morgan City-Berwick Port Arthur Ports Matagorda Isle Intervolve Islates Historic Park, TX states. State parks in the state Texas are potentially impacte | vildlife viewing, | | | | | | | | |
| Goose Island SP, TX Mustang Island SP, TX Point Isabel Lighthouse State Historic Park, TX Boca Chica SP, TX A number of fishing fleets use the western Gulf of Mexico area and surrounding we commercial fishing purposes. Aransas Pass-Rockport Brownsville-Port Isabel Total Landings (2010): \$8.6M Brownsville-Port Isabel Total Landings (2010): \$11.5N Delcambre Delacroix-Yscloskey Total Landings (2010): \$11.7N Delcambre Total Landings (2010): \$45.1N Empire-Venice Total Landings (2010): \$45.1N Empire-Venice Total Landings (2010): \$9.2M Galveston Total Landings (2010): \$9.2M Galveston Total Landings (2010): \$20.7Y Total Landings (2010): \$31.9Y Total Landings (2010): \$31.9Y Pascagoula-Moss Point Total Landings (2010): \$31.9Y | | | | | | | | | |
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| Gulfport-Biloxi Intracoastal City Total Landings (2010): \$13.01 Lafitte-Barataria Total Landings (2010): \$26.41 Lafitte-Barataria Total Landings (2010): \$20.41 Morgan City-Berwick Total Landings (2010): \$5.7M Palacios Total Landings (2010): \$31.91 Pascagoula-Moss Point Total Landings (2010): \$8.9M Port Arthur Total Landings (2010): \$47.41 Ports There are a number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. The port call number of significant commercial ports. | | | | | | | | | |
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| Lafitte-Barataria Total Landings (2010): \$20.4N Morgan City-Berwick Total Landings (2010): \$5.7M Palacios Total Landings (2010): \$31.9N Pascagoula-Moss Point Total Landings (2010): \$8.9M Port Arthur Total Landings (2010): \$47.4N Ports There are a number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. The port call number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. The port call number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. | | | | | | | | | |
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| Pascagoula-Moss Point Total Landings (2010): \$8.9M Port Arthur Total Landings (2010): \$47.4P Ports There are a number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. The port call number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. The port call number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. | | | | | | | | | |
| Port Arthur Total Landings (2010): \$47.4\text{1} Ports There are a number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. The port call number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. The port call number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. | | | | | | | | | |
| Ports There are a number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. The port call number of significant commercial ports in the western Gulf of Mexico to potentially be impacted by spillage and spill response activities. | | | | | | | | | |
| potentially be impacted by spillage and spill response activities. The port call number | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| large vessels only. There are many more, smaller vessels (under 400 GRT) that a | iso use these ports. | | | | | | | | |
| Port Arthur, TX 1,183 port calls annually | | | | | | | | | |
| Freeport, TX 777 port calls annually | | | | | | | | | |
| Galveston, TX 699 port calls annually | | | | | | | | | |
| Houston, TX 6,698 port calls annually | | | | | | | | | |
| Texas City, TX 1,167 port calls annually | | | | | | | | | |
| Corpus Christi, TX 1,037 port calls annually | | | | | | | | | |
| Lake Charles, LA 683 port calls annually | | | | | | | | | |
| Galveston Lightering Area, TX 591 port calls annually | | | | | | | | | |
| | 562 port calls annually | | | | | | | | |
| | 389 port calls annually | | | | | | | | |
| New Orleans, LA 5,544 port calls annually | | | | | | | | | |
| Loop Terminal, LA 295 port calls annually | 295 port calls annually | | | | | | | | |
| Southwest Pass Lightering Area, LA 249 port calls annually | | | | | | | | | |
| Gulfport, MS 197 port calls annually | | | | | | | | | |
| Ingleside, TX 193 port calls annually | | | | | | | | | |
| Point Comfort, TX 184 port calls annually | | | | | | | | | |
| South Sabine Point Lightering Area, TX 118 port calls annually | | | | | | | | | |
| Brownsville, TX 74 port calls annually | | | | | | | | | |
| Beaumont, TX 64 port calls annually | | | | | | | | | |
| Freeport Lightering Area, TX 30 port calls annually | | | | | | | | | |
| Corpus Christi Lightering Area, TX 26 port calls annually | | | | | | | | | |
| Sabine Pass, TX 235 port calls annually | | | | | | | | | |

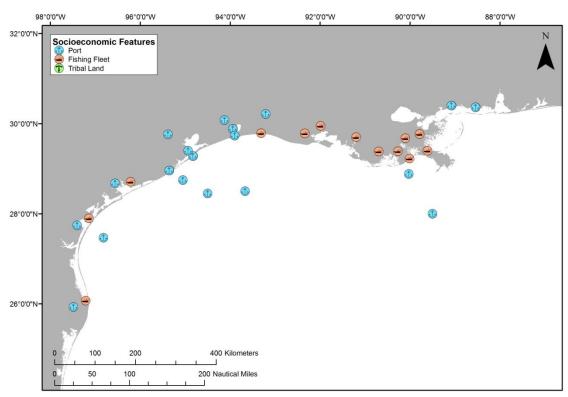


Figure 4-1: Tribal lands, ports, and commercial fishing fleets at risk from a release from the *Halo*. (Note that there are no tribal lands at risk.)

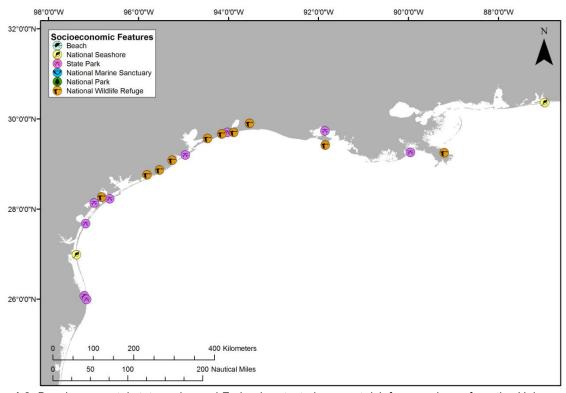


Figure 4-2: Beaches, coastal state parks, and Federal protected areas at risk from a release from the *Halo*.

Socio-Economic Risk Factors

Risk Factor 4: Impacts to Socio-economic Resources at Risk (SRAR)

Socio-economic resources at risk (SRAR) include potentially impacted resources that have some economic value, including commercial and recreational fishing, tourist beaches, private property, etc. All impact factors are evaluated for both the Worst Case and the Most Probable Discharge oil release from the wreck. Risk factors for socio-economic resources at risk are divided into three categories:

- Water Column: Impacts to the water column and to socio-economic resources in the water column (i.e., fish and invertebrates that have economic value);
- Water Surface: Impacts to the water surface and resources on the water surface (i.e., boating and commercial fishing); and
- **Shoreline:** Impacts to the shoreline and resources on the shoreline (i.e., beaches, real property).

The impacts from an oil release from the wreck would depend greatly on the direction in which the oil slick moves, which would, in turn, depend on wind direction and currents at the time of and after the oil release. Impacts are characterized in the risk analysis based on the likelihood of any measurable impact, as well as the degree of impact that would be expected if there were one. The measure of the degree of impact is based on the median case for which there is at least some impact. The median case is the "middle case" – half of the cases with significant impacts have less impact than this case, and half have more.

For each of the three socio-economic resources at risk categories, risk is classified with regard to:

- The **probability of oiling** over a certain threshold (i.e., the likelihood that there will be exposure to socio-economic resources over a certain minimal amount known to cause impacts); and
- The **degree of oiling** (the magnitude or amount of that exposure over the threshold known to cause impacts).

As a reminder, the socio-economic impact thresholds are: 1 ppb aromatics for water column impacts; 0.01 g/m^2 for water surface impacts; and 1 g/m^2 for shoreline impacts.

In the following sections, the definition of low, medium, and high for each socio-economic risk factor is provided. Also, in the text classification for the *Halo*, shading indicates the degree of risk for a WCD release of 71,000 bbl and a border indicates degree of risk for the Most Probable Discharge of 7,100 bbl. Please note: The probability of oiling cannot be determined using the regression curves; probability can only be determined from the 200 model runs. Thus, the modeling results and regression curves for the *Hamlet* are used to estimate the values used in the risk scoring for the **degree of oiling only**.

Risk Factor 4A-1: Water Column: Probability of Oiling of SRAR (not scored)

This risk factor reflects the probability that at least 0.2 mi² of the upper 33 feet of the water column would be contaminated with a high enough concentration of oil to cause socio-economic impacts. The threshold for water column impact to socio-economic resources at risk is an oil concentration of 1 ppb (i.e., 1 part oil per one billion parts water). At this concentration and above, one would expect impacts and potential

tainting to socio-economic resources (e.g., fish and shellfish) in the water column; this concentration is used as a screening threshold for both the ecological and socio-economic risk factors.

The three risk scores for oiling are:

• **Low Oiling Probability:** Probability = <10%

• **Medium Oiling Probability:** Probability = 10 - 50%

• **High Oiling Probability:** Probability > 50%

Risk Factor 4A-2: Water Column Degree of Oiling of SRAR

The degree of oiling of the water column reflects the total amount of oil that would affect the water column in the event of a discharge from the vessel. The three categories of impact are:

- **Low Impact:** impact on less than 0.2 mi² of the upper 33 feet of the water column at the threshold level
- **Medium Impact:** impact on 0.2 to 200 mi² of the upper 33 feet of the water column at the threshold level
- **High Impact:** impact on more than 200 mi² of the upper 33 feet of the water column at the threshold level

The *Halo* is classified as Medium Risk for degree of oiling for water column socio-economic resources for the WCD of 71,000 bbl because the mean volume of water contaminated in the model runs was 14 mi² of the upper 33 feet of the water column. For the Most Probable Discharge of 7,100 bbl, the *Halo* is classified as Medium Risk for degree of oiling because the mean volume of water contaminated was 4 mi² of the upper 33 feet of the water column.

Risk Factor 4B-1: Water Surface Probability of Oiling of SRAR (not scored)

This risk factor reflects the probability that at least 1,000 mi² of the water surface would be affected by enough oil to cause impacts to socio-economic resources. The three risk scores for oiling are:

- **Low Oiling Probability:** Probability = <10%
- **Medium Oiling Probability:** Probability = 10 50%
- **High Oiling Probability:** Probability > 50%

The threshold level for water surface impacts to socio-economic resources at risk is 0.01 g/m² (i.e., 0.01 grams of floating oil per square meter of water surface). At this concentration and above, one would expect impacts to socio-economic resources on the water surface.

Risk Factor 4B-2: Water Surface Degree of Oiling of SRAR

The degree of oiling of the water surface reflects the total amount of oil that would affect the water surface in the event of a discharge from the vessel. The three categories of impact are:

- Low Impact: less than 1,000 mi² of water surface impact at the threshold level
- **Medium Impact:** 1,000 to 10,000 mi² of water surface impact at the threshold level
- **High Impact:** more than 10,000 mi² of water surface impact at the threshold level

The *Halo* is classified as High Risk for degree of oiling for water surface socio-economic resources for the WCD because the mean area of water contaminated in the model runs was 25,000 mi². The *Halo* is

classified as Medium Risk for degree of oiling for water surface socio-economic resources for the Most Probable Discharge because the mean area of water contaminated was 8,200 mi².

Risk Factor 4C: Shoreline Impacts to SRAR

The impacts to different types of shorelines vary based on economic value. For the modeled wrecks, shorelines have been weighted by their degree of sensitivity to oiling. Sand beaches are the most economically valued shorelines (weighted as "3" in the impact analysis), rocky and gravel shores are moderately valued (weighted as "2"), and wetlands are the least economically valued shorelines (weighted as "1"). In this risk analysis for the *Halo*, shorelines have NOT been weighted by their degree of sensitivity to oiling because these data are available only for modeled vessels. Therefore, the impacts are evaluated only on the total number of shoreline miles oiled as determined from the regression curve.

Risk Factor 4C-1: Shoreline Probability of Oiling of SRAR (not scored)

This risk factor reflects the probability that the shoreline would be coated by enough oil to cause impacts to shoreline users. The threshold for impacts to shoreline SRAR is 1 g/m^2 (i.e., 1 gram of oil per square meter of shoreline). The three risk scores for oiling are:

- **Low Oiling Probability:** Probability = <10%
- **Medium Oiling Probability:** Probability = 10 50%
- **High Oiling Probability:** Probability > 50%

Risk Factor 4C-2: Shoreline Degree of Oiling of SRAR

The degree of oiling of the shoreline reflects the total amount of oil that would affect the shoreline in the event of a discharge from the vessel. The three categories of impact are:

- Low Impact: less than 10 miles of shoreline impacted at threshold level
- **Medium Impact:** 10 100 miles of shoreline impacted at threshold level
- **High Impact:** more than 100 miles of shoreline impacted at threshold level

The *Halo* is classified as Medium Risk for degree of oiling because the mean length of shoreline contaminated in the model runs was 58 miles. The *Halo* is classified as Medium Risk for degree of oiling for shoreline socio-economic resources for the Most Probable Discharge because the mean length of shoreline contaminated was 40 miles.

Considering the modeled risk scores and the socio-economic resources at risk, the socio-economic risk from potential releases of the WCD of 71,000 bbl of crude oil from the *Halo* is summarized as listed below and indicated in the far-right column in Table 4-2:

- Water column resources Low, because a relatively small area of water column would be impacted in important fishing areas
- Water surface resources High, because a large area of surface water would be impacted in important shipping lanes and fishing areas. It should be noted that oil on the surface will not be continuous but rather be broken and patchy and in the form of sheens, tarballs, and streamers
- Shoreline resources Medium, because a small section of shoreline would be impacted in high-value areas

Table 4-2: Socio-economic risk factor ranks for the Worst Case Discharge of 71,000 bbl of crude oil from the Halo.

| Risk Factor Risk Score | | Explanation of Risk Score | Final Score | | | |
|--|-----|---------------------------|----------------|---|----------|--|
| 4A-1: Water Column Probability SRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | Low | |
| 4A-2: Water Column Degree SRAR Oiling | Low | Medium | High | The mean volume of water contaminated above 1 ppb was 14 mi ² of the upper 33 feet of the water column | LOW | |
| 4B-1: Water Surface Probability SRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | TIT - Is | |
| 4B-2: Water Surface Degree SRAR Oiling | Low | Medium | High | The mean area of water contaminated above 0.01 g/m² was 25,000 mi² | High | |
| 4C-1: Shoreline Probability SRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | Med | |
| 4C-2: Shoreline Degree SRAR Oiling | Low | Medium | High | The length of shoreline contaminated by at least 1 g/m ² was 58 mi | ivied | |

For the Most Probable Discharge of 7,100 bbl, the socio-economic risk from potential releases of crude oil from the *Halo* is summarized as listed below and indicated in the far-right column in Table 4-3:

- Water column resources Low, because there would be a relatively small water column impact in important fishing grounds
- Water surface resources High, because a relatively large surface area would be impacted in important shipping lanes and fishing areas. It should be noted that oil on the surface will not be continuous but rather be broken and patchy and in the form of sheens, tarballs, and streamers
- Shoreline resources Medium, because a moderate amount of shoreline oiling would occur in areas with important resources

Table 4-3: Socio-economic risk factor ranks for the **Most Probable Discharge of 7,100 bbl** of crude oil from the *Halo*.

| Risk Factor | | Risk Score |) | Explanation of Risk Score | Final Score | |
|--|-----|---|------|--|----------------|--|
| 4A-1: Water Column Probability SRAR Oiling | Low | Medium | High | N/A: Only available for modeled vessels | Low | |
| 4A-2: Water Column Degree SRAR Oiling | Low | | | The mean volume of water contaminated above 1 ppb was 4 mi ² of the upper 33 feet of the water column | Low | |
| 4B-1: Water Surface Probability SRAR Oiling | Low | Medium High | | N/A: Only available for modeled vessels | | |
| 4B-2: Water Surface Degree SRAR Oiling | Low | Medium | High | The mean area of water contaminated above 0.01 g/m² was 8,200 mi² | High | |
| 4C-1: Shoreline Probability SRAR Oiling | Low | Medium High N/A: Only available for modeled vesse | | N/A: Only available for modeled vessels | Mad | |
| 4C-2: Shoreline Degree SRAR Oiling | Low | Medium | High | The length of shoreline contaminated by at least 1 g/m² was 40 mi | Med | |

SECTION 5: OVERALL RISK ASSESSMENT AND RECOMMENDATIONS FOR ASSESSMENT, MONITORING, OR REMEDIATION

The overall risk assessment for the *Halo* is comprised of a compilation of several components that reflect the best available knowledge about this particular site. Those components are reflected in the previous sections of this document and are:

- Vessel casualty information and how site formation processes have worked on this vessel
- Ecological resources at risk
- Socio-economic resources at risk
- Other complicating factors (war graves, other hazardous cargo, etc.)

Table 5-1 summarizes the screening-level risk assessment scores for the different risk factors, as discussed in the previous sections. As noted in Sections 3 and 4, each of the ecological and socioeconomic risk factors each has two components, probability and degree. Of those two, degree is given more weight in deciding the combined score for an individual factor, e.g., a high probability and medium degree score would result in a medium overall for that factor. Please note: The probability of oiling cannot be determined using the regression curves; probability can only be determined from the 200 model runs. Thus, the modeling results and regression curves for the *Hamlet* were used to estimate the values used in the risk scoring for the **degree of oiling only**.

In order to make the scoring more uniform and replicable between wrecks, a value was assigned to each of the 7 criteria. This assessment has a total of 7 criteria (based on table 5-1) with 3 possible scores for each criteria (L, M, H). Each was assigned a point value of L=1, M=2, H=3. The total possible score is 21 points, and the minimum score is 7. The resulting category summaries are:

Low Priority 7-11 Medium Priority 12-14 High Priority 15-21

For the Worst Case Discharge, *Halo* scores High with 15 points; for the Most Probable Discharge, *Halo* scores Medium with 14 points. Under the National Contingency Plan, the U.S. Coast Guard and the Regional Response Team have the primary authority and responsibility to plan, prepare for, and respond to oil spills in U.S. waters. Based on the technical review of available information, NOAA proposes the following recommendations for the *Halo*. Archaeologists at BOEM/BSEE should be contacted for more information based on their surveys of the site. The final determination of what type of action, if any, rests with the U.S. Coast Guard.

| Halo | Possible NOAA Recommendations |
|----------|--|
| ✓ | Wreck should be considered for further assessment to determine the vessel condition, amount of oil onboard, and feasibility of oil removal action. Contact archaeologists at BOEM/BSEE first |
| | Location is unknown; Use surveys of opportunity to attempt to locate this vessel and gather more information on the vessel condition |
| ✓ | Conduct active monitoring to look for releases or changes in rates of releases |
| ✓ | Be noted in the Area Contingency Plans so that if a mystery spill is reported in the general area, this vessel could be investigated as a source |
| ✓ | Conduct outreach efforts with the technical and recreational dive community as well as commercial and recreational fishermen who frequent the area, to gain awareness of changes in the site |

Table 5-1: Summary of risk factors for the Halo.

| Vessel Risk Factors Vessel Risk Factors | | Data Quality Score | Comments | | Risk Score |
|--|---|--------------------------|---|-------|------------------|
| | A1: Oil Volume (total bbl) Med Maximum of 70,603 bbl, not reported to be le | | leaking | | |
| | A2: Oil Type High Cargo is crude oil, a Group III oil | | Cargo is crude oil, a Group III oil type | | |
| Pollution | B: Wreck Clearance | High | Vessel not reported as cleared | | Med |
| Potential | C1: Burning of the Ship | High | A significant fire was reported | | |
| Factors | C2: Oil on Water | High | Large amounts of oil were reported on the | water | |
| | D1: Nature of Casualty | High | Multiple torpedo detonations | | |
| | D2: Structural Breakup | High | The vessel remains in one contiguous piec | е | |
| Archaeological Assessment | Archaeological Assessment | High | Detailed sinking records and site reports of exist, assessment is believed to be very ac | | Not Scored |
| | Wreck Orientation | High | Upright | | |
| | Depth | High | 500 ft | | |
| | Visual or Remote Sensing Confirmation of Site Condition | High | Location has been surveyed by BOEM | | |
| Operational Factors | Other Hazardous Materials Onboard | High | No | | Not Scored |
| | Munitions Onboard | High | No | | |
| | Gravesite (Civilian/Military) | High | Yes | | |
| | Historical Protection Eligibility (NHPA/SMCA) | High | NHPA and possibly SMCA | | |
| | | | WCD | | Most Probable |
| Ecological Resources | 3A: Water Column Resources | High | Nearshore habitats at greatest risk of impact are important spawning areas | Med | Med |
| | 3B: Water Surface Resources | High | Slicks could cover large areas with abundant wintering waterfowl, sea turtles concentrated in <i>Sargassum</i> mats where oil also tends to concentrate, and spawning habitat for many fish/shellfish | High | Med |
| | 3C: Shore Resources | High | At risk are wetlands which are difficult to clean and under long-term decline, large bird nesting colonies, turtle nesting beaches, nursery areas for fish and shellfish, and wintering habitat for listed bird species | Med | Med |
| Socio- Economic Resources | 4A: Water Column Resources | High | Very small area of water column would be impacted in important fishing areas | Low | Low |
| | 4B: Water Surface Resources | High | Large to moderate impacts in important shipping lanes and fishing areas | High | High |
| | 4C: Shore Resources | High | Small section of shoreline would be impacted in high-value areas | Med | Med |
| Summary Risk S | cores | | | 15 | 14 |